## Massively parallel simulation of Geologic CO $_{\!\!2}$ storage on the Earth Simulator

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## Abstract

CCS (carbon dioxide capture and storage) is a promising approach for reducing the greenhouse gas content in the atmosphere, through capturing carbon dioxide ( $CO_2$ ) from large emission sources and injecting it into reservoirs (such as deep saline aquifers). Large-scale storage projects will likely involve very long-term storage of huge amounts of  $CO_2$ , potentially exceeding hundreds of millions of tonnes (Mt). This study intends to demonstrate potential benefits of massively parallel computing technology for simulating geologic  $CO_2$  storage for important scientific and engineering topics. A parallelized general-purpose hydrodynamics code TOUGH2-MP has been used on scalar architectures where it exhibits excellent performance and scalability. However, on the Earth Simulator (ES2), which is a massively parallel vector computer, extensive tune-ups were required for increasing the vector operation ratio. In this year, we simulated a diffusion-dissolution-convection process in a threedimensional, field-scale reservoir model, which is largely computationally demanding; for investigating the impact of the convective mixing of dissolved  $CO_2$  on long-term stability of  $CO_2$  in storage reservoirs.

Keywords: large-scale simulation, CCS, CO<sub>2</sub>, global warming, groundwater





(b) Perspective view

Figure 1 A preliminary simulation result of diffusion-dissolution-convection process in a 3D reservoir model.  $CO_2$  is injected in supercritical state with the rate of 100kt/year for one year. Due to the gravity convection,  $CO_2$  dissolution in groundwater is greatly enhanced and eventually the supercritical  $CO_2$  disappears.